

EVALUATION CRITERIA

SECTION - III



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EVALUATION CRITERIA FOR PIPELINE CONSTRUCTION SERVICES

➤ MANDATORY REQUIREMENTS FOR ACCEPTANCE OF BID:

S.NO	MANDATORY REQUIREMENTS	YES	NO
1.	Financial Health/Capability/Creditworthiness of the firm (Income Tax Return & Audited Accounts of at least the last 03 years) and NTN Registration certificates should be enclosed.		
2.	Valid PEC License in Category C-2 & field of specialization .CE-08 (Oil and Gas pipeline) & CE10 (General Civil Engineering Works)		
3.	Undertaking on stamp paper of that the firm has not been black-listed by any Government Organization, State-Owned Corporation, Autonomous Body and/or International Financial Institution like the World Bank, Asian Development Bank etc..		
4.	The firm has an experience of Horizontal Directional Drilling of transmission gas pipeline for 12" Dia. and above pipeline.		
5.	Valid HSE & Quality Management Systems (ISO 9001, OHSAS 18001/45001 and ISO 14001) Certifications or Equivalent		
			
6.	If the firm come with Joint Venture / Association then must to confirm and mention that Lead partner and having the capability to execute the project. Copy of Joint Venture Agreement on judicial paper in case of joint venture / association between the parties as per PEC Bye-laws 1987. The foreign firm must also attach the Joint venture agreement(with original signed) along with bid as per PEC 1987 Bylaws if J/V with a Pakistani Constructor/Operator specifying Leading party role, Financial shares, Liabilities and responsibilities of each party.		

HDD of 24" dia. & 12" dia OPL at Bibi Nani.

➤ GENERAL REQUIREMENT

S# No	Description	Max Point
1.	Financial Status Working Capital in last three (03) years as per audited accounts of the firm - Average annual turnover for last three year is more than PKR 500 Million (Total Marks: 20) - Average annual turnover for last three year is less than PKR 500 Million & greater than PKR 250 Million (Total Marks: 10) - Average annual turnover for last three year is less than PKR 250 Million (Total Marks: 0)	20
2.	Quality & Expertise of Key Professional Staff (Form-B1 of Application) Part-I Staff having relevant experience for the assignment a) Project Manager (01 No.) (Total Marks: 04) Education: BE/ ME/ MSc – Mechanical/ Civil/ Industrial/ Chemical or any other Engineering Certifications: Valid PEC, PMP Experience: Atleast 10 Years in Pipeline Construction, Welding, Testing and Commissioning Works. - Having more than 10 yr. experience & PMP certified. (Total Marks: 04) - Having 10 yr. experience but not PMP certified. (Total Marks: 02) - Having less than 10 yr. experience. (Total Marks: 0) b) Project/Site Co-ordinator (01 No.) (Total Marks: 03) Education: BE – Mechanical/ Civil/ Industrial/ Chemical Experience: Atleast 10 Years in Pipeline Construction, Welding, Testing and Commissioning Works - Having more than 10 yr. experience. (Total Marks: 03) - Having 5-10 yr. experience (Total Marks: 1.5) - Having less than 05 yr. experience (Total Marks: 0)	7
3.	Quality & Expertise of Key Professional Staff (Form-B1 of Application) Part-II c) Site Engineer (01 Nos.) (Total Marks: 03) Education: BE/ ME/ MSc – Mechanical/ Civil/ Industrial/ Chemical Certifications: Valid PEC Experience: 07 Years in Pipeline Construction, Welding, Testing and Commissioning Works - Having more than 07 yr. experience. (Total Marks: 03) - Having 04-07 yr. experience. (Total Marks: 1.5) - Having less than 04 yr. experience. (Total Marks: 0) d) HSE Engineer (01 Nos.) (Total Marks: 03) Education: BE/ ME/ MSc – Mechanical/ Civil/ Industrial/ Chemical Certifications: Valid PEC, NEBOSH/IOSH Experience: 07 Years in Pipeline Construction, Welding, Testing and Commissioning Works - Having more than 07 yr. experience, NEBOSH/IOSH certified. (Total Marks: 03) - Having 07 yr. experience, but not NEBOSH/IOSH certified. (Total Marks: 1.5) - Having less than 04 yr. experience (Total Marks: 0)	6
4.	Quality & Expertise of Key Professional Staff (Form-B1 of Application) Part-III e) QA/QC Engineer (01 Nos.) (Total Marks: 03) Education: BE/ ME/ MSc – Mechanical/ Civil/ Industrial/ Metallurgical Certifications: Valid PEC, CSWIP 3.1, ASNT NDT Level (II/III) (RT/UT) Experience: 07 Years in Pipeline Construction, Welding, Testing and Commissioning Works - Having more than 7 yr. experience. (Total Marks: 03) - Having 5-7 yr. experience. (Total Marks: 1.5) - Having less than 05 yr. experience. (Total Marks: 0)	3



HDD of 24" dia. & 12" dia QPL at Bibi Nani.

5.	Past Performance (Form-B3 of Application) Relevant Experience related to Horizontal Directional Drilling of High Pressure Gas Pipeline Projects (12" dia or above) in the past ten (10) years (Completion Certificate Required) 05 Nos. project of 12" dia or above (8 marks each project) (Total Marks: 40) Note: Following details are required on form B-3 for pipeline construction projects undertaken in the past: - Project Value - Planned duration and cost - Actual Performance- Duration and Cost - Length of pipeline laid - Resource (manpower and equipment) deployment	40
6.	Construction Equipment & Machinery Following minimum equipment and machinery must be provided by the bidder along with third party fitness/ calibration certifications: - HDD Rig Machine, pulling capacity 200 Tons & above (01 No.) - Wire line Guidance Tracking system /Digi track device (01 No.) - Mud Mixing unit along with Mud pump Recycling Unit (01 Set.) - Pipe Layer, 50 Tons (01 Nos.) - Welding Plants (2 Nos.) - Dozer, D-7 & D-8 only (1 Nos.) - Backhoe Excavator (2 Nos.) - Rock Cutter/ Jack Hammer (01 Nos.) - Crane, 35-40 tons (01 Nos.) - Low bed trailer (01 Nos.) - High bed trailer (01 Nos.) - Dump truck (01 Nos.) 01 marks for each machinery owned 0.5 marks for machinery rented The bidder has to provide undertaking that the aforementioned equipment will be made available at project site within the mobilization period. For leased equipment owned, the bidder must provide evidence of availability at least in the country of its origin. The bidder will provide an agreement from equipment owner that the equipment will be available within mobilization period (Owner will have right to verify) The bidder should submit third party fitness certification conducted by globally recognized firms i.e. Lloyd's Register / Bureau Vitas / SGS / TUV.	14
7.	Project Implementation Plan with Methodology and Schedule a) Project Implementation Plan & Methodology (Total Marks: 2.5) - Provide comprehensive implementation plan and methodology of all activities (Total Marks: 2.5) - Provide partial implementation plan and methodology of all activities (Total Marks: 1) - Implementation plan and methodology of all activities not provided (Total Marks: 0) b) Project Execution Schedule (Total Marks: 2.5) - Provided Level 4 Project Execution Schedule (Total Marks: 2.5) - Provided Level 3 Project Execution Schedule (Total Marks: 2) - Provided Level 2 Project Execution Schedule (Total Marks: 1) - Project Execution Schedule not provided (Total Marks: 0)	05
8.	QA/QC system and HSE Policy a) QA/QC Management System (i.e. Project Quality Plan, QIP, Method Statements, QA/Qc Forms) (Total Marks: 2.5) - Complete details of QA/QC Management System is provided (Total Marks: 2.5) - Partial details of QA/QC Management System is provided (Total Marks: 1) - No details of QA/QC Management System is provided (Total Marks: 0) b) HSE Policy Document (including HSE Protocol, Emergency plan, HSE Plan/Risk Assessment) (Total Marks: 2.5) - Complete details of HSE policy is provided (Total Marks: 2.5) - Partial details of HSE policy is provided (Total Marks: 1) - No details of HSE policy is provided (Total Marks: 0)	05



Notes

- Minimum Qualifying Score (Responsiveness) - 70%
- The bidding shall be as per Two Stage Two Envelope Procedure. Each bid shall comprise of two separate envelope, one containing financial proposal and other containing technical proposal. All bids received shall be opened and evaluated in the manner prescribed in the bidding documents and as per criteria above.
- Minimum 50% required in Financial Status and Relevant Experience category and minimum 70% required in HSE evaluation for responsiveness.
- Contractor must submit Valid PEC License for execution of works in respective field of specializations. If applied for renewal/up-gradation of License, bidder(s) must provide last year PEC valid License with PEC receipt of renewal. Renewed/upgraded PEC License shall be provided before completion of work. (Contractor to furnish undertaking/affidavit to provide renewed PEC License if expired before completion of work).
- Failure to submit mandatory requirements shall lead to disqualification from participation in subject tender.



HDD of 24" dia. & 12" dia QPL at Bibi Nani.



ANNEXURE (A TO D)

SECTION - III



Annexure A – Project Schedule



Annexure B – Contractor's Project Organizational Chart



Annexure C – List of Nominated Sub-contractors



Annexure D – List of Equipment / Resource Mobilization Plan



**QUALIFICATION & EXPERTISE OF KEY PROFESSIONAL STAFF
PROPOSED FOR THE ASSIGNMENT**

1. Name:
2. Profession/Expertise:
3. Qualification/ No. of Years of Experience:
4. Date of birth:
5. Nationality:
6. Years with the firm:
7. Degree of proficiency:
8. Experience:
9. Membership of professional societies:
10. Academic Qualification:
11. Other trainings:

I, the undersigned, certify that, to the best of my knowledge and belief, these bio-data correctly describes myself, my qualifications and my experience

Signature: _____

Dated: _____

Note:

1. Please fill one form for each expert as above. Additional experience information may be attached with the form.
2. An affidavit on stamp paper of Rs. 20 stating that the copies of certificates attached of key staff are genuine and will be responsible for any discrepancies arising later on.
3. Declaration that the firm has never been listed and not involved in litigation / arbitration with any client.



INFORMATION FORM

1. Name of Contractor [Lead partner, if association]

- Address
- Telephone No (s)
- Fax number
- E-mail

2. Description of firm (Ownership / Organization)

Attach copy of certificate of registration

3. Experience (Number of Years)

- Local/ National
- International

4. Name (s) and Address (es) of Associates; If a JV, their short description and description of their role in the JV / Association.

5. Experience of the firm (on appended B-3 form) during the past five (5) years.

6. Organization chart showing contractor's structure.

7. Professional staff proposed for the assignment on Form B-1

8. Additional information

Yours truly,

Name of Authorized Representative:

Position:

Date :



Assignment Completed by the Firm in the Last Five Years
[Along with Documentary Evidence & Details]

[NAME OF THE FIRM]

1. Name of Assignment :
2. Country :
3. Name of Client :
4. Address of Clint :
5. Start Date : Month/Year
6. Completion Date : Month/Year
7. No. of staff / professionals provided :
8. Total Nos. of staff months :
9. Approx; Value of Services/ Assignments :
10. Name of other Firms (Partner if any) :
11. No. of staff / staff months provided by the partner(s) :
12. Description of project :
13. Description of Services provided by the firm :

Note:

- i) One form for each assignment.
- ii) Description of services (Sr. no.13) shall highlight the services rendered by the firm,
- iii) Any additional information



Form of No Claim Certificate

(To be submitted by the Contractor on its official letterhead)

Date: _____
Ref No.: _____

To:
General Manager (Projects)
Sui Southern Gas Company Limited (SSGCL)
SSGC House, Sir Shah Suleman Road,
Gulshan-e-Iqbal, Karachi - 75300

Subject: No Claim Certificate

Contract Title: _____
Contract No.: _____
Object: _____

Dear Sir,

We, [Contractor's full legal name], hereby acknowledge that we have completed all Works in accordance with the terms and conditions of the above-referenced Contract, and that the final payment, including retention money, represents full and final settlement of all our dues, claims, and entitlements under or in connection with the said Contract.

We further confirm and declare that, upon receipt of the said final payment:

1. We shall have no further claim, demand, or cause of action of any nature whatsoever against Sui Southern Gas Company Limited (SSGCL), whether arising from the execution, performance, or termination of the Contract, or otherwise.
2. We release and discharge SSGCL from all liabilities, obligations, and responsibilities of any kind, save and except those expressly stated in the Contract as surviving after completion (such as warranty, defect liability, and performance guarantee obligations).
3. We confirm that all subcontractors, suppliers, employees, and third parties engaged by us in connection with the Contract have been fully paid and settled, and no outstanding dues or claims exist in relation thereto.

This certificate is executed voluntarily, in good faith, and in consideration of the release of the final payment by SSGCL.

For and on behalf of
[Contractor's Full Legal Name]

Signature: _____
Name: _____
Designation: _____
Official Seal / Stamp: _____
Date: _____



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Witnesses:

1. _____ (Name, CNIC, Signature)
2. _____ (Name, CNIC, Signature)

Notes:

- This certificate must be submitted prior to release of final payment as required under Clause 74 – No Claim Certificate of the Conditions of Contract.
- The certificate must be typed on the Contractor's official letterhead, duly signed and stamped by the authorized representative.

